



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Seplat Energy Producing Nigeria Unlimited	
Reporting Officer		John Itsueli	
Designation		Vice President, Joint Venture Operations	
Phone Number		+2348172068193	
Email Address		Jltsueli@seplatenergy.com	
Incident Number		002 / 2026	
Section 2 - Location			
State / LGA		QIT Tank 6704 / 8°0'43.3157"E 4°32'42.9572"N	
Coordinates of spill		EASTINGS 04Deg 32Min/42.9572Secs N NORTHINGS 008Deg 0Min/43.3157Secs E	
		☒ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☐ Offshore ☐ Subsea ☐ Swamp Area ☐ Others:	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		3/5/2026 Time: 16:30 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☒ Others: Inlet header isolation valve flange	
Cause of spill		Equipment failure: Personnel on routine surveillance observed a minor oil drip from Tank 6704 36-inch inlet header isolation valve flange; faulty flange gasket suspected. This inlet header is connected to the condensate metering skid recirculation line.	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others: A drip container	
Product Data	☒ Persistent		☐ Non-Persistent
	Product Name/Type		

	SG/API Gravity		
	Pour Point		
	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		
observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
Oil color and appearance	Patches (pa)		
	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
	Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....
Section 4 – Approximate Duration			
Release Rate	Instantaneous Release		Continuous Release
			Per Hour ☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.003145 bbl (~0.5 litres) of crude oil based on site observation	
	Coverage	Within about 1 m x 0.5m area on the ground (soil) surface	
	Direction of travel		
Section 5 - Weather			
METEOROLOGICAL DATA			NIMET weather forecast
Wind Direction (wind direction given from)		NA	
Initial Wind Speed		NA	
Air Temperature (C or OF)			
Visibility Estimate		☒ Good ☐ Fair ☐ Poor	
OCEANOGRAPHIC DATA			
Water Current Speed			
Tide Phase: Flood		High ☐ Ebb ☐	
Water Temperature (OC or OF)			
High Tide Time			
Source			
Section 6 – Pre-Entry Activities			
Mechanical cleaning		Yes ☐	No ☒
Recovery of free phase oil		Yes ☐	No ☒
Booming		Yes ☐	No ☒
Wild life rehabilitation		Yes ☐	No ☒
Dispersant application		Yes ☐	No ☒

Section 6 – Pre-Entry Activities			
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐

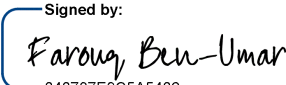
Additional information (please use start date and time)
Precautionary measures taken since the oil drip occurred to prevent potential hazard hazards: • The recirculation line was confirmed isolated. • A container was placed underneath the valve to catch the minor oil drips. • Absorbent pad used to wipe the small amount of oil (<0.5 litres) that had reached the ground. • Absorbent pad placed around the drip container to catch any oil that may be spread by wind. • Plans to replace faulty gasket underway.

Section 8– Equipment	
On Site	

REPORTING OFFICER: For: **Iyiola Olumide**

Farouq Ben-Umar

DESIGNATION: **General Manager, Offshore Terminal Operations**

SIGNED BY: 
SIGNATURE:040787E9C5A5406.....

DATE:

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